

Table S30. Summary statistics for natural gas - Nevada, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	5	5	52	R55	56
Gas Wells	0	1	0	R O	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	*	*	0	*	0
From Oil Wells	3	3	3	R5	12
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3	3	3	R 5	12
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	3	3	3	R5	12
NGPL Production	0	0	0	0	0
Total Dry Production	3	3	3	R 5	12
Supply (million cubic feet)					
Dry Production	3	3	3	R5	12
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,068,897	1,038,515	1,024,725	1,082,508	1,043,455
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	97	210	86	110	131
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	8,686	8,872	18,981	₹22,678	13,581
Total Supply	1,077,682	1,047,600	1,043,795	R 1,105,300	1,057,179

See footnotes at end of table.

Table S30. Summary statistics for natural gas - Nevada, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	304,181	293,849	299,783	r302,555	298,828
Deliveries		······································	·		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	773,401	753,548	743,926	802,663	758,243
Additions to Storage	,	, 55,5 .5	, .0,520	552,555	, , , , , , , , , , , , , , , , , , , ,
Underground Storage	0	0	0	0	0
LNG Storage	100	204	86	83	108
Live Storage	100	201			
Total Disposition	1,077,682	1,047,600	1,043,795	R1,105,300	1,057,179
Consumption (million cubic feet)					
Lease Fuel	E3	E3	E3	RE5	12
Pipeline and Distribution Use ^a	3,856	3,780	3,945	R4,304	3,921
Plant Fuel	0	0	0	0	0,0
Delivered to Consumers	-	-	-	-	<u>×</u>
Residential	39,075	40,911	41,837	47,931	46,009
Commercial	31,125	32,200	32,772	35,190	25,837
Industrial	18,327	19,269	20,153	20,681	19,264
Vehicle Fuel	1.894	1,145	1,233	R1,271	1,133
Electric Power					
Electric Power	209,901	196,541	199,840	R193,172	202,652
Total Delivered to Consumers	300,323	290,066	295,836	R 298,245	294,896
Total Consumption	304,181	293,849	299,783	R 302,555	298,828
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,926	13,167	13,558	13,990	7,760
Industrial	16,002	16,484	17,298	17,669	16,420
Number of Consumers					
Residential	838,859	854,518	871,236	887,612	906,016
Commercial	43,422	43,966	44,615	45,373	46,111
Industrial	201	225	231	216	224
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	717	732	735	776	560
Industrial	91,181	85,641	87,243	95,747	86,001
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports		4 13	2.00		
Citygate	3.73	4.13	3.99	4.11	3.23
Delivered to Consumers					
Residential	10.23	8.82	9.24	9.50	10.36
Commercial	6.84	5.71	6.34	6.49	7.25
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Industrial Electric Power	5.90 3.02	5.06 3.51	5.35 3.28	5.81 3.20	6.00 2.76

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.